

Washington State Citizens Committee on Pipeline Safety
Department of Ecology Spills Prevention, Preparedness and Response Program
Pipeline Oil Spill Contingency Plan and Drill Updates
3/13/2014

Ecology's Spills Program is responsible for review and approval of Oil Spill Contingency Plans and evaluation of oil spill drills for pipelines here in Washington State. Ecology tracks drill progress over a three year drill cycle. In each of the three years, plan holders are required to have one tabletop exercise and two deployment exercises each year. In one of the three years each plan holder is required to hold a worst case drill. We also develop spill response strategies (geographic response plans) for the water bodies that pipelines cross.

Pipeline Oil Spill Contingency Plan and Drill Updates

Phillips 66 Integrated Contingency Plan Washington State Annex - Yellowstone Pipeline

The Phillips 66 ICP Washington State Annex was approved on October 10, 2013. There have been no changes to the plan since then.

2014 Scheduled Drills:

- 4/28/2014: Deployment Drill - Moses Lake
- 8/21/2014: Deployment Drill - Spokane
- //2014: Tabletop Drill –

Spills:

On 11/18/13 1/8 gallon of diesel spilled from a gravitometer fitting to soil at the Spokane Terminal.

Tidewater Integrated Contingency Plan (Pasco Pipeline to Burlington Northern depot)

Tidewater Barge Lines bought the 4.2 mile-long NuStar Pipeline that runs from the Tidewater Terminal on the Snake River to the tanks at Burlington Northern Railroad Depot. A new plan was submitted in November 2013 that included all of Tidewater's operations. The plan was put up for public review and a comprehensive plan review was completed. A conditional approval of the plan was issued on January 14, 2014.

2014 Scheduled Drills:

- //2014: Deployment Drill
- //2014: Deployment Drill
- //2014: Table Top Drill

Spills: None this year.

Tesoro Logistics Northwest Pipeline (formerly Chevron Pipe Line Company)

Tesoro decided to separate the Pasco Terminal from the Pipeline plan and place it in the Port Angeles/Vancouver Terminals Plan. A new contingency plan was submitted in December, 2013 that covers only the pipeline. The plan was reviewed for completeness and found to be incomplete. It was sent back with a letter detailing the missing information. On February 14, 2014 a revised plan was submitted for review and was again found to be incomplete. Tesoro is working on new Letters of Intent from their response contractors. Once these are received the plan will be deemed complete, it will be available for public review for 30 days, and a comprehensive review will begin.

2014 Scheduled Drills:

- //2014: Deployment Drill
- //2014: Deployment Drill
- //2014: Table Top Drill

Spills: None this year.

Olympic Pipe Line Company (Olympic Pipe Line and Cherry Point Crude Line)

No changes to the contingency plan. Its 5-year approval expires in January 2015.

2014 Scheduled Drills:

- //2014: Deployment Drill
- //2014: Deployment Drill
- //2014: Table Top Drill

Spills: None this year.

Kinder Morgan Canada Pipeline (TransMountain Pipeline)

The Oil Spill Contingency Plan was conditionally approved on October 11, 2013 for a new 5-year approval. Additional changes were required and completed by Kinder Morgan. The revised plan was made available for a second 30-day public review period, then re-reviewed and granted final approval on January 24, 2014.

2014 Scheduled Drills:

- 5/1/2014: Worst Case Tabletop Drill - Anacortes
- 6/18/2014: Deployment Drill -
- //2014: Deployment Drill

Spills: None this year.

U.S. Oil & Refining Company/McCord Pipeline

No changes to the contingency plan. Its 5-year approval expires in November 2014. We have met with the company and given early feedback on the plan, in order to have a smooth process once the full review is scheduled to begin.

2014 Scheduled Drills:

- //2014 Deployment Drill
- //2014 Deployment drill
- //2014 Table Top Drill

Spills: None this year.

Rule Update

Ecology's Oil spill Contingency Planning Rule (Chapter 173-182 WAC) update was completed in December 2012. A second round of plan updates are due in July 2014, but these phase in dates only apply to vessel contingency plans.

Inland Geographic Response Plans

Geographic Response Plans (GRPs) are geographic-specific response plans for oil spills to water. They include response strategies tailored to a specific beach, shore, or waterway and are meant to minimize impact on sensitive resources threatened by the spill. Each GRP has two main priorities:

- To identify sensitive natural, cultural or significant economic resources.
- To describe and prioritize response strategies in an effort to minimize injury to sensitive natural, cultural, and certain economic resources at risk from oil spills.

Inland GRPs currently under development:

Columbia River, starting with the Lower Columbia 2012-2016 (Olympic Pipeline, Tidewater, Tesoro).

Lake Washington, 2014 (Olympic Pipeline)

The draft version of the Lake Washington GRP is presently available for review and comment until April 15. The draft GRP is located here:

ftp://www.ecy.wa.gov/spills/GRPs/Draft%20Documents/LKWA-GRP_Draft-Feb2014.pdf

Comments can be submitted to: GRPs@ecy.wa.gov

Moses Lake, 2014 (Phillips 66 Yellowstone Pipeline)

Conversion of spill control points in pipeline plans to published GRPs: this is an ongoing project to convert the control points in several of the pipeline plans into published GRPs. We are currently working on several such strategies in the Olympic and Yellowstone plans. For example, many of Olympic Pipe Line's control points have been incorporated into the WRIA 7 and Lake Washington GRP's. Yellowstone's control points are being incorporated into the new Moses Lake GRP.

This concludes Ecology's update.